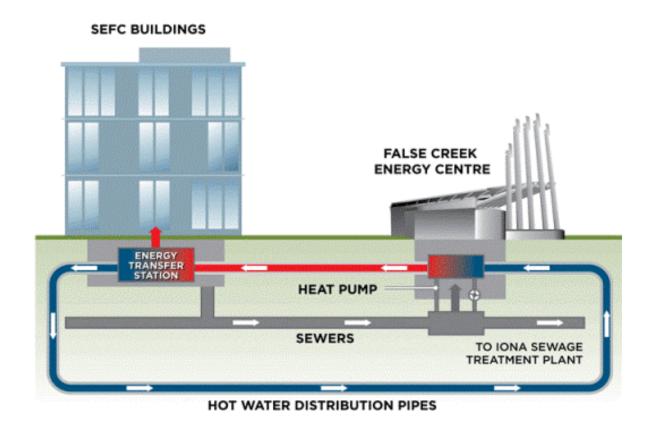
Neighbourhood Energy Strategy: Downtown Update

Vancouver City Council April 14, 2015 RTS 10903





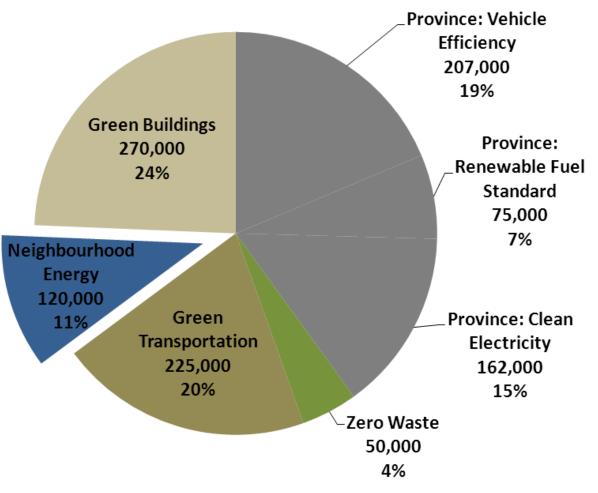
Neighbourhood Energy Systems ("NES") supply centralized heating, hot water (and sometimes cooling) for multiple buildings.



Reaching our 2020 GHG Goal

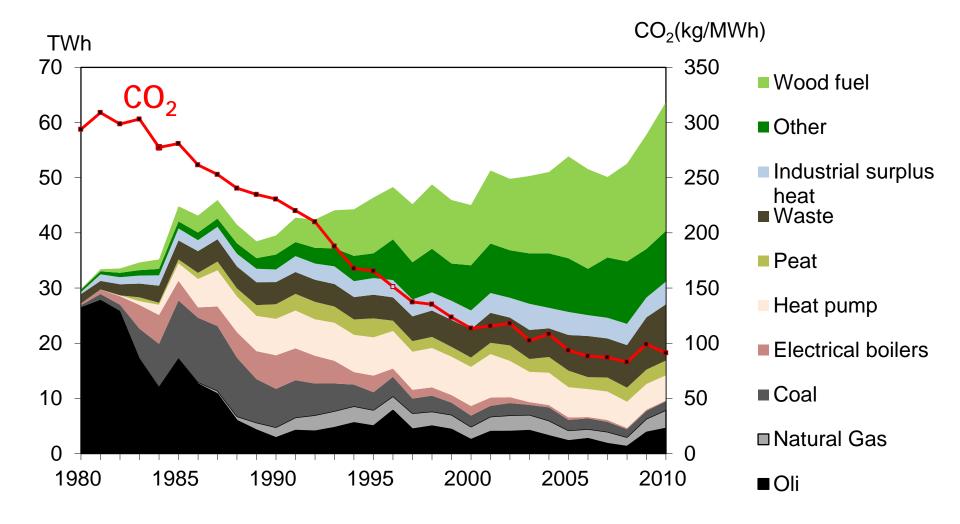


GCAP goal: 33% carbon reduction by 2020 (reduce 1,110,000 tons CO₂ / year)



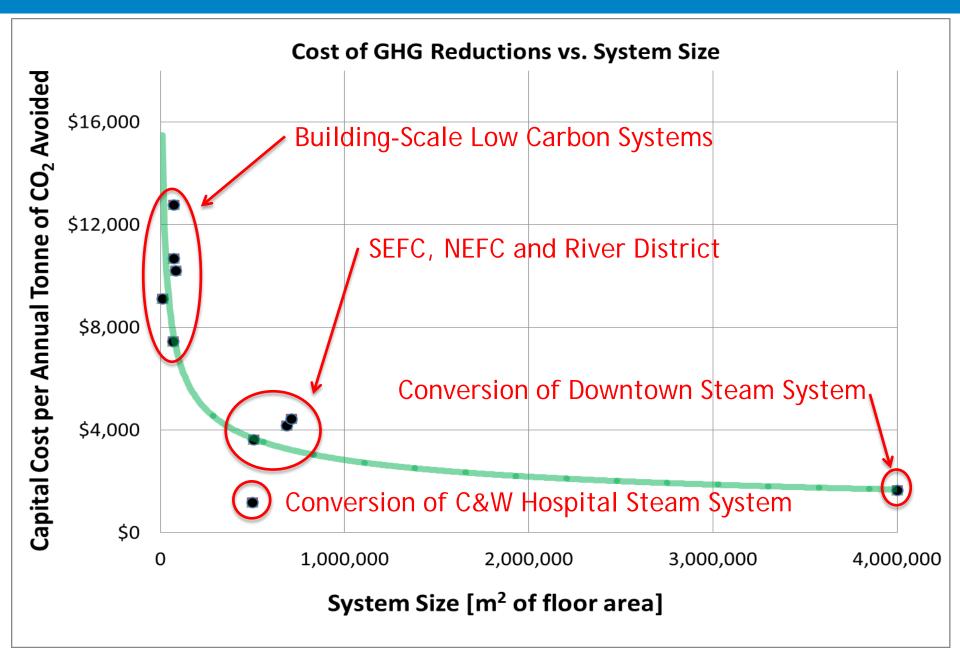
NES = Adaptable Infrastructure Platform

Case study: Swedish transition to renewables



NES = Economies of Scale





Southeast False Creek NEU (est. 2010)

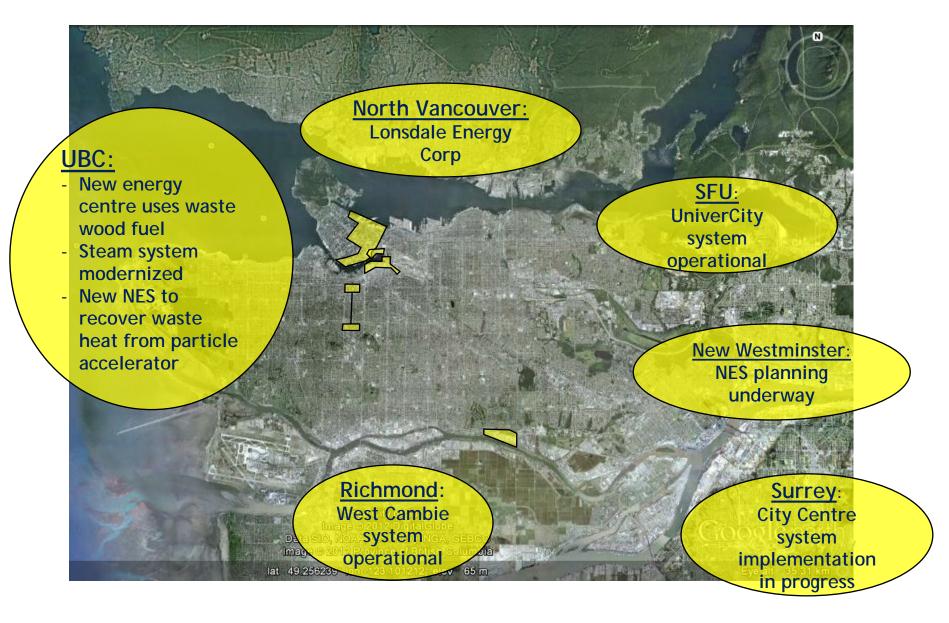


- Achieving 60% CO₂ emission reduction target, with sewage heat recovery
- Has grown 260% since 2010, with 4.2 million ft² of buildings now connected
- Competitive customer rates and business case on track



Other Regional Initiatives





Strategic Approach to Low Carbon Energy

Approved by City Council October 2012

Strategy:

Target NES to areas with high density

Building-scale low carbon systems in other areas

Strategic Approach to Low Carbon Energy

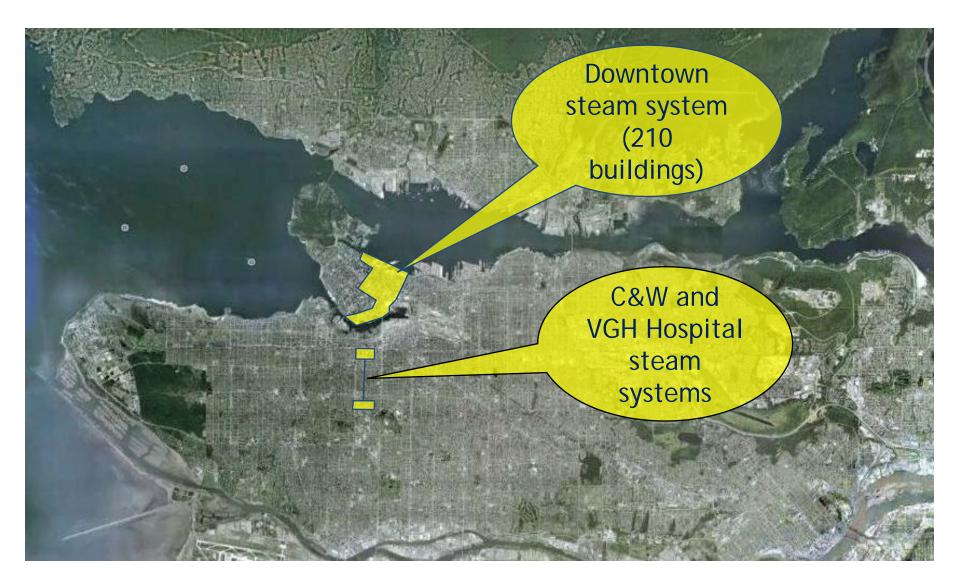
Approved by City Council October 2012

Key Principles:

Utilize a flexible combination of enabling tools
 Minimize City financing requirements and risk

Strategy #1 - Convert Existing Steam Systems





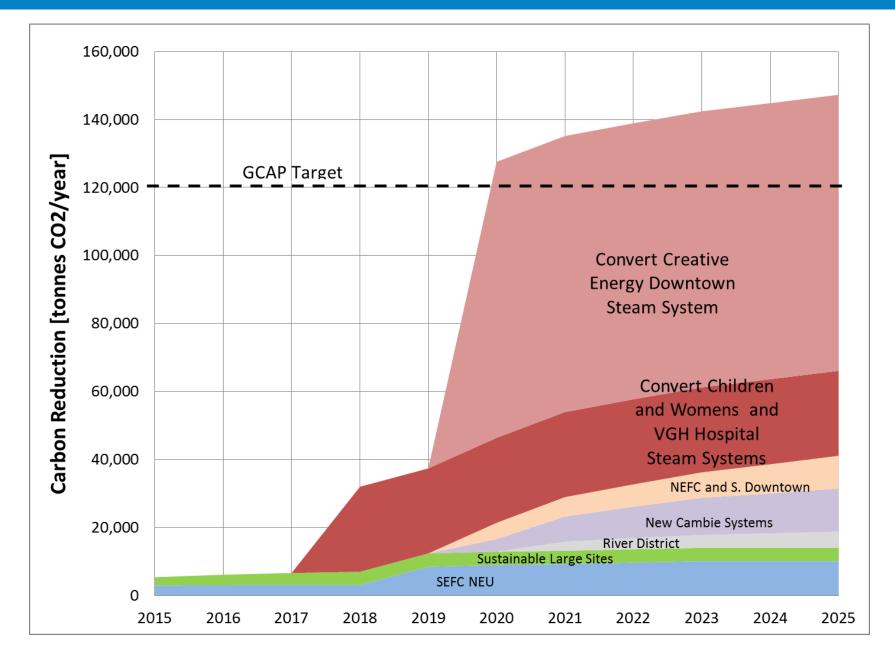
Strategy #2 – Establish New Systems Target = 25,000 tonnes/year CO2 reduction by 2020





GHG Reductions Forecast





Enabling City Policy Tools

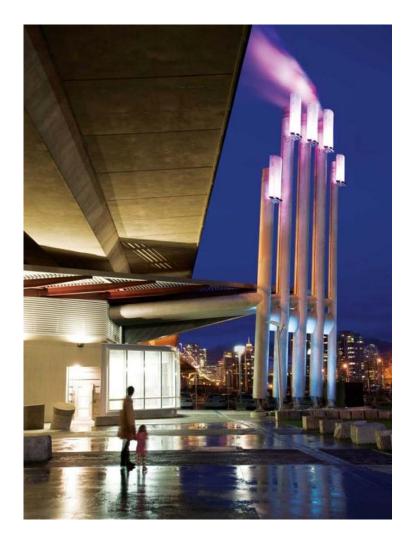


- Utility Regulatory and Contractual tools: used to control utility access to CoV streets and infrastructure.
- Cost Competitiveness Measures: may include adjustments to property tax policy for utilities, access to grants, capital funding etc.
- Connection policy tools: examples include zoning policy, and service area bylaws

All subject to Council Approval

Enabling City Policy Tools (cont'd)

- Energy Centre Guidelines: development policy for new low carbon facilities. Criteria:
 - 1. GHG performance
 - 2. Air quality
 - 3. Neighbourhood fit
 - 4. Sustainability of fuel sources
 - 5. Community engagement
- Approved by Council October 2012, following extensive stakeholder consultation





- To further implementation of neighbourhood energy initiatives, utility providers needed
- Competitive Request for Expressions of Interest was issued December 2012. Six proposals were received from local and international vendors
- Following a comprehensive and rigorous evaluation process, the City selected Creative Energy as the Lead Proponent for Downtown Neighbourhood Energy

Strategic Approach - Downtown



Creative Energy Downtown Steam System:

- 210 buildings already connected
- Natural gas fired

Steam Plant (720 Beatty St)

Strategy #1 - Downtown Conversion



Future Energy Centre:

- Opportunity to eliminate 70,000 tonnes CO₂/year
- Low carbon fuel: clean, locally-sourced wood waste
- Proven technology

Strategy #2 - Establish New Networks



Expansion Areas:

- Hot water extensions of steam system and stand-alone boilers
- Low carbon energy from converted steam system or distributed energy centres

West End DTES South NEFC & Chinatown Downtown

Downtown Steam System Conversion



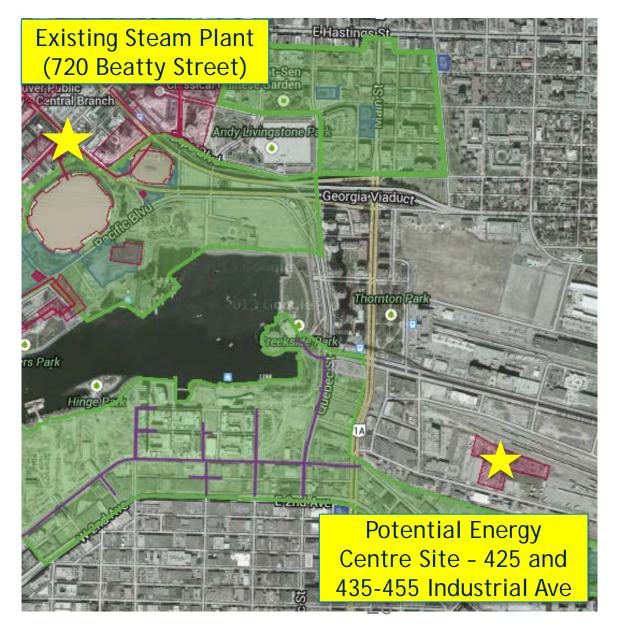
- Feasibility analysis required for conversion of steam system:
 - Technology and fuel supply studies
 - Business case analysis
 - Energy centre site identification





Potential Energy Centre Site





425 & 435-455 Industrial Ave:

- City-owned industrial site close to Downtown with rail access
- Energy Centre could be integrated with existing recycling facilities
- City holding site

Northeast False Creek & Chinatown



- COV and Creative Energy entered into an agreement on May 26, 2014 to establish NEFC and Chinatown system. Key terms:
 - Creative Energy to:
 - Develop, own and operate neighbourhood energy system, with BC Utilities Commission oversight of customer rates
 - Implement low-carbon energy supply prior to 2020
 - COV to:
 - Secure connection of new developments through ODP, existing rezoning conditions and proposed service area bylaw (subject to Council approval Apr. 28, 2015)

South Downtown





 Staff will report back to Council on recommended next steps for this area

> Granville Loops area significant development anticipated

Near-term Actions – Downtown



PROJECT	TIMING	ACTIVITY
Downtown	Q4,	 Complete feasibility study for conversion of
Steam System	2015	Downtown steam system
	Q1, 2016	 Pending outcome of feasibility study, negotiate contracts to secure conversion
Northeast False	Q2,	 Creative Energy to submit application to
Creek	2015	BCUC to establish system Staff to present connection bylaw to Council
South	Q2,	 Creative Energy and City to negotiate
Downtown	2015	Franchise Agreement to establish NES
West End and DTES	Q2 2016	 Compete feasibility studies and planning for new systems



QUESTIONS